

SUSTAINABILITY

REPORTING PRINCIPLES

&

DATA ASSUMPTIONS



Sustainability Reporting Framework

The ESG Quarterly Report has been prepared in accordance with several local and international sustainability standards and frameworks:

- Global Reporting Initiative (GRI) Standards
- Sustainability Accounting Standards Board (SASB)
- International Sustainability Standards Board Climate-related Disclosure (ISSB S2)
- Bursa Malaysia Reporting Sustainability Reporting Guide (3rd edition)

Reporting Approach

The sustainability reporting principles of stakeholder inclusiveness, sustainability context, materiality and completeness have been applied when defining the content. Accuracy, balance, clarity, comparability, reliability, and timeliness have also been considered.

Precautionary Principles

We support a precautionary approach to social and environmental challenges. We have also collaborated with industry partners and both professional and technical organisations.

We have established a group-wide risk management system that identifies and assesses risks systematically. This system ensures that Leader Energy's focus and stakeholders' expectations are balanced when combined with a thorough materiality assessment.

Scope

All sustainability performance data are reported based on the operational control scope. Data reflects assets or facilities directly controlled by Leader Energy, with the authority to introduce and implement our policies and procedures.

Consolidation

In the consolidation of our operational data, we report 100% of the data where Leader Energy has operational control, irrespective of the percentage of ownership. Conversely, data from assets and operations outside our operational control are excluded in this report.

Information on Exclusions

Our approach to exclusion is based on our Group-wide sustainable business risk framework. Additionally, information that cannot be verified is omitted from the report.

Data Rounding and Summation Variance Disclaimer

Data figures are rounded to the nearest whole number. As a result, total values may vary by ± 1 due to the cumulative effect of rounding adjustments applied to decimal values in the data working sheets.



RESPECTING THE ENVIRONMENT

Greenhouse Gas (GHG) Emissions Inventory Data

Organisational Boundary

Leader Energy adopts the operational control approach to define its organisational boundary for GHG emissions reporting. This means that all entities under operational control are included in the inventory.

- This inventory includes all entities within Leader Energy where it holds operational control.
- If structural changes (e.g., acquisitions, divestment) occur, the inventory is adjusted using a Pro-Rata/Same-Year Adjustment approach.

Reporting Boundary

The GHG emissions reporting boundary follows the GHG Protocol framework, covering Scope 1, Scope 2, and Scope 3 emissions.

- **Scope 1:** Direct GHG emissions occur from sources owned or controlled by Leader Energy.
- Scope 2: Indirect GHG emissions from purchased energy.
- **Scope 3:** Other indirect GHG emissions that are a consequence of the activities of Leader Energy but not owned or controlled by the company.

GHG Protocol Scope	Description	Reporting Status
Scope 1	Direct GHG emissions	Included
Scope 2	Indirect GHG emissions from purchased electricity from the national grid	Included
	Category 1: Purchased goods and services	Included
	Category 2: Capital goods	Included
	Category 3: Fuel- and energy-related activities	Included
	Category 4: Upstream transportation and distribution	Included
	Category 5: Waste generated in operation	Included
	Category 6: Business travel	Included
Scope 3	Category 7: Employee commuting	Included
	Category 8: Upstream leased assets	Excluded
	Category 9: Downstream transportation and distribution	Excluded
	Category 10: Processing of sold products	Excluded
	Category 11: Use of sold products	Included
	Category 12: End of life treatment of sold products	Included



GHG Protocol Scope	Description	Reporting Status
	Category 13: Downstream leased assets	Included
	Category 14: Franchises	Excluded
	Category 15: Investments	Included

Methodology

Emissions Calculation Methodology

Activity Data	Calculation Methodology	Data Estimation Assumptions	
Scope 1 (Direct Emissions)			
Diesel and Petrol	CO ₂ e (tCO ₂ e) = (Fuel Consumption (L) x Density (kg/L) x [(CO ₂ EF) + (CH ₄ EF x GWP of CH ₄) + (N ₂ O EF x GWP of N ₂ O)]) / 1000	Fuel consumption is estimated based on recorded purchase invoices and fuel logs. Emissions are estimated based	
Refrigerant Release	CO2e (tCO2e) = [Refrigerant Charge (kg) x GWP100 of Respective Refrigerant (kgCO2e/kgRefrigerant)]/1000	on the amount of refrigerant refilled during maintenance operations, assuming all refilled refrigerant represents leakage.	
Methane (CH₄) Emissions from Domestic Wastewater	CO ₂ e (tCO ₂ e) = Number of Employees x Number for Working Days per Year x Methane Correction Factor (fraction) x Biochemical Oxygen Demand (g/person/day) x Maximum CH ₄ Producing Capacity (kgCH ₄ /kgBOD) x GWP CH ₄ / 10 ⁶	 Estimated based on: Respective entity number of employees and working days. Methane correction factor depending on the type of sewerage tank. Country- and region-based BOD₅ value (2006 IPCC Guidelines). Default maximum CH4 producing capacity (2006 IPCC Guidelines). 	
Switchgear SF₅ Release	CO ₂ e (tCO ₂ e) = SF ₆ Charge (kg) x GWP of SF ₆ (kgCO ₂ e/kgSF ₆) /1000	Estimated based on the amount of SF6 gas refilled during maintenance, assuming all refilled gas represents leakage due to system losses.	



Activity Data	Calculation Methodology	Data Estimation Assumptions
Fire Extinguisher CO2 Release Scope 2 (Indire Purchased Electricity	CO ₂ e (tCO ₂ e) = CO ₂ Refill (kg) x GWP of CO ₂ (kgCO ₂ e/kg CO ₂) /1000 ect Emissions from Purchased Energy) CO ₂ e (tCO ₂ e) = Purchased Electricity Consumption (kWh) x Country Specific	Estimated based on the amount of CO2 discharged from CO2 fire extinguishers during maintenance or actual usage. Estimated based on recorded electricity bill invoice for each
	Grid Emission Factor (tCO ₂ e/MWh) / 1000	entity.
Scope 3 (Othe	r Indirect Emissions)	
Business Travel	 Distance-Based Method Air Travel: ICAO Carbon Emission Calculator. Land Travel: CO₂e (tCO₂e) = Total Distance (km) x DEFRA Emission Factor of respective transport mode. 	 Air Travel Employees travel in standard economy class for air travel unless otherwise specified in travel records. Travel within the destination country after an international is excluded. Land Travel Business travel by car, rail, or other local transport modes is only included if the round-trip distance exceeds 100 km from the employee's place of work. Travel distance to the airport is included. Google Map is used to estimate travel distances for land travel. It is acknowledged that this may not account for route variations or actual kilometers travelled. Indirect activities such as hotel stays and incidental emissions during business travel are not considered.



Activity Data	Calculation Methodology	Data Estimation Assumptions
		Assumes the most direct route
	Distance-Based Method	between home and workplace.
	CO2e (tCO2e) = Total Distance (km) x	The primary mode of transport
Employee	DEFRA Emission Factor of respective	used for the longest distance
Commuting	transport mode.	from home to the workplace (in
Commuting	Note: Total distance data is obtained from	cases where employees use
	the Employee Commuting Survey	more than one mode) is
	responses carried out annually.	considered for emissions
		calculations.
	Spend-Based Method	
	CO ₂ e (tCO ₂ e) = Spending (USD) x Country-	
	and Activity-Based EXIOBASE Emission	
	Factor	
Other Scope 3	Solar-Specific Calculation:	Relevant financial expenditure
Categories	CO_2e (t CO_2e) = In Operation GIC OR	data is used.
	Spending on Purchase and replacement	
	of solar panels and related components x	
	Country- and Activity-Based EXIOBASE	
	Emission Factor	

Note:

- EF: Emission Factor
- GIC: Gross Installed Capacity

Consolidation

Our GHG emissions reporting is based on the operational control approach as per the GHG Protocol Corporate Standard, verified in line with ISO 14064-1:2018. All assets and facilities under operational control are fully accounted for in our GHG emissions data.

Third-Party Assurance

All activity data used for Leader Energy's emission accounting have been verified by BSI – an independent third-party assurer. The verification process was conducted in accordance with ISO 14064-1:2018 Standard.

BSI's verification process included an assessment of our data collection, calculation, and reporting procedures, with a focus on the transparency of the methods used and the quality of the data reported.



Other Environmental Data

Indicators	Definition, Methodology & Assumptions
GHG Intensity	DefinitionGHG intensity quantifies GHG emissions relative to operational output (energy generation) as a key metric for evaluating operational emissions efficiency.Calculation Methodology GHG Intensity = Total GHG Emissions/Total Energy Generation AssumptionsOnly Scope 1 and Scope 2 emissions are included in the total GHG emissions as they are directly controlled and measured by Leader Energy.
Avoided Emissions	 Definition Refer to the reduction of GHG emissions achieved through renewable energy generation, which displaces the need for electricity from fossil fuel-based sources. Calculation Methodology Avoided Emissions = Energy Generation × Grid Emission Factor Assumptions The grid emission factor is derived from the International Renewable Energy Agency (IRENA). Avoided emissions calculations do not include CEVD assets, as they are not within Leader Energy's operational control. Avoided emissions for commercial and industrial (C&I) rooftop solar projects only account for energy generation sold to the grid, excluding energy sold directly to customers.
Energy Consumption	DefinitionEnergy consumption measures the total energy used across operations, including fuel combustion, purchased electricity, and renewable energy sources.Calculation MethodologyTotal energy consumption includes diesel, petrol, purchased electricity, and renewable energy, which are converted to gigajoules (GJ) using relevant conversion factors.AssumptionsFuel consumption is converted using fuel density and net calorific values, while electricity is converted using 1 MWh = 3.6 GJ.



Indicators	Definition, Methodology & Assumptions
	Definition
	Energy intensity measures the total energy consumed per unit of energy
	generated as an indicator of operational efficiency.
	Calculation Methodology
Energy Intensity	Energy Intensity
	= Total Energy Consumption/Total Energy Generation
	Assumptions
	Total energy consumption includes diesel, petrol, purchased
	electricity, and renewable energy – converted to GJ.
	Definition
	Waste generation measures the total amount of waste produced across
	operations, categorised into general waste, recycled waste, and
	hazardous waste.
	Calculation Methodology
	Total waste generation is tracked in tonnes and categorised as:
	General Waste – Non-hazardous, non-recyclable waste sent to landfill
Waste	or incineration.
Generation	Recycled Waste – Waste materials recovered and processed for reuse.
	Hazardous Waste – Waste requiring special handling due to potential
	environmental or health risks.
	Assumptions
	Waste data is obtained from disposal records, third-party waste
	contractors, and internal tracking systems.
	Insignificant or non-reportable waste streams may be excluded if
	deemed immaterial.
	Definition
	Spills refer to unintentional releases of hazardous substances into the
	environment, which may pose risks to ecosystems and human health.
Spills	This includes spills of oil, chemicals, or other materials that require
	containment and remediation.
	Calculation Methodology
	Number of Spills – The total recorded spill events.
	Average Volume of Spills – The estimated volume (liters) of
	substances released into the environment.
	Quantity of Spills Recovered – The volume (liters) successfully
	contained and removed.



Indicators	Definition, Methodology & Assumptions
	Assumptions
	Spill volumes are recorded based on direct measurements where
	available or estimated based on loss from the container.
	Definition
	Water and effluents refer to the total volume of water withdrawn,
	discharged, and consumed in operations. This includes surface water,
	groundwater, and municipal water use, as well as wastewater discharge. <u>Calculation Methodology</u>
	• Water Withdrawal: Total volume of water withdrawn from surface water, groundwater, and municipal sources.
Water and	 Water Discharge: Total volume of water released back into natural
Effluents	water bodies.
Lindonto	Water Consumption: The difference between water withdrawal and
	water discharge.
	Assumptions
	Water withdrawal from surface water and discharge volumes are
	associated with hydropower plant operations.
	• Data is derived from water meters, operational records, and third-
	party waster providers.
	Definition
	This indicator tracks regulatory compliance by measuring fines and
	penalties for environmental non-compliance, as well as environmental-
	related audits conducted.
	Calculation Methodology
	• Fines/Penalties for Environmental Non-Compliance: The total number
	of recorded violations resulting in regulatory fines or penalties.
Environmental	Environmental-Related Audits Conducted: The total number of
Fines, Penalties,	internal or external environmental audits performed to assess
and Audits	compliance with environmental regulations and policies.
	Assumptions
	 Only officially recorded fines and penalties from regulatory bodies are included.
	Audit coverage includes internal audits, third-party audits, and
	regulatory inspections.
	 Minor warnings or advisory notices without financial penalties are excluded.



CARE FOR OUR PEOPLE

Indicators	Data Assumptions
Workplace Health & Safety	
Safe Manhours Worked	 <u>Definition</u> Safe hours worked refers to the total number of hours worked by Leader Energy's employees, including both permanent and contract employees, within a 12-month period under Leader Energy's operational control. <u>Calculation Methodology</u> The sum of all recorded working hours of employees under operational control, including permanent and contract employees. Does not include third-party contractors not under direct operational control. <u>Assumptions</u> Only includes hours worked in entities where Leader Energy has full operational control.
Fatality and Fatality Rate	DefinitionFatality rate measures the number of fatalities occurring in the workplace per 1 million hours worked, serving as an indicator of workplace safety performance.Calculation Methodology Fatality Rate = $\frac{Total Fatalities}{Total Hours Worked} \times 1,000,000$ Assumptions• Includes recordable fatalities occurring within Leader Energy's operationally controlled entities.
Lost-Time Injury (LTI) & LTI Frequency (LTIF) Rate	Definition• Lost-Time Injury (LTI): A work-related injury that results in an employee being unable to perform their regular work duties for at least one full day/shift after the day/shift of the injury.• Lost-Time Injury Frequency (LTIF): The total number of LTI cases per 1 million hours worked as a measure of workplace safety performance.Calculation Methodology LTIF Rate = $\frac{Total LTI Cases}{Total Hours Worked} \times 1,000,000$



Indicators	Data Assumptions
	Assumptions
	Includes recordable LTI occurring within Leader Energy's
	operationally controlled entities.
	Definition
Near Miss and Near Miss Frequency Rate	 Near Miss: A potential hazard or incident in which no property was damaged, and no personal injury was sustained, but where, given a slight shift in time or position, damage or injury easily could have occurred. Near Miss Frequency Rate: The total number of nearmiss cases per 1 million hours worked, serving as a proactive measure of workplace safety risk identification. <u>Calculation Methodology</u> Near Miss Frequency Rate = <u>Total Near Miss Cases</u> Total Hours Worked × 1,000,000
	 <u>Assumptions</u> Includes recordable near miss cases occurring within Leader Energy's operationally controlled entities.
Occupational Diseases Cases and Occupational Disease Frequency Rate	 <u>Definition</u> Occupational Diseases Cases: Total cases of health conditions or illnesses that arise as a result of exposure to factors in the work environment. Occupational Disease Frequency Rate: The total number of occupational disease cases per 1 million hours worked, measuring workplace health risks. <u>Calculation Methodology</u> Occupational Disease Frequency Rate = <u>Total Occupational Disease Cases</u> x 1,000,000 Assumptions Includes recordable occupational diseases cases occurring within Leader Energy's operationally controlled entities.



Indicators	Data Assumptions
Fines, Penalties, and Audits Related to Health & Safety	 <u>Definition</u> This indicator tracks regulatory compliance by measuring fines and penalties for health and safety non-compliance, as well as health and safety-related audits conducted. <u>Calculation Methodology</u> Fines/Penalties for Health and Safety Non-Compliance: The total number of recorded violations resulting in regulatory fines or penalties.
	• Environmental-Related Audits Conducted: The total number of internal or external health and safety audits performed to assess compliance with environmental regulations and policies.
	 Assumptions Only officially recorded fines and penalties from regulatory bodies are included. Audit coverage includes internal audits, third-party audits, and regulatory inspections. Minor warnings or advisory notices without financial penalties are excluded.
Nurturing Talent	
Employees (Breakdown by gender, age group, nationality, and employment type)	 <u>Definition</u> Total number of employees, categorised by gender, age group, nationality, and employment type working under Leader Energy's operational control. <u>Calculation Methodology</u> The yearly employee number is calculated as the average of the monthly employee count at the end of each month, considering variation caused by new hires and turnover. <u>Assumptions</u> Includes both permanent and contract employees under operational control. Only employees within entities under Leader Energy's operational control are included. Excludes temporary workers, interns, and third-party contractors.



Indicators	Data Assumptions
Female to Male Ratio	 Definition The ratio of female employees to male employees within Leader Energy's operational control. <u>Calculation Methodology</u> <i>Female</i> : Male = <u>Total Male Employees</u> Expressed as a ratio, representing the proportion of male employees for every female employee. <u>Assumptions</u> Derived from the total employees. Only employees within entities under Leader Energy's operational control are included. Excludes temporary workers, interns, and third-party contractors.
Key Senior Management	 <u>Definition</u> Key senior management refers to employees in leadership roles responsible for strategic decision-making. <u>Calculation Methodology</u> The count of employees holding key senior management positions with gender breakdown. <u>Assumptions</u> Does not include advisory roles, board members, or non-executive positions.
Employee Turnover and Voluntary Turnover Rate	DefinitionTotal Turnover: The total number of employees leave LeaderEnergy voluntarily or due to dismissal, retirement, or deathin service.Voluntary Turnover: The total number of employees wholeave Leader Energy voluntarily (e.g., resignation).Calculation MethodologyVoluntary Turnover Rate = $\frac{Total Voluntary Turnover}{Total Employees}$ AssumptionsRefer "Employee".



Indicators	Data Assumptions
Training Hours and Average Training Hours per Employee	 Definition Training Hours: The total hours that employees spend attending training, including physical instructor-led training (ILT) and virtual ILT. Average Training Hours per Employee: The average number of training hours per employee within Leader Energy's operational control. <u>Calculation Methodology</u> Average Training Hours per Employee = Total Training Hours Total Employees <u>Assumptions</u> Refer "Employee".
Care for Community	
Corporate Social Responsibility-Related Indicators	 <u>Definition</u> These indicators track the Leader Energy's corporate social responsibility (CSR) initiatives, including employee participation, social impact, and financial contributions. <u>Calculation Methodology</u> Number of CSR Activities Conducted: Total count of CSR initiatives organised during the reporting period. Number of Employees Volunteering Hours: Sum of hours contributed by employees to CSR activities. Number of Direct Beneficiaries: Total number of individuals positively impacted by CSR programmes. Total CSR Investment: Sum of financial resources allocated to CSR programmes, reported in USD. <u>Assumptions</u> Includes all CSR activities directly organised or funded by Leader Energy. Does not include informal employee volunteering activities that are not tracked or funded by the company.
Upholding Human Rights	
Human Rights-Related Indicators	 <u>Definition</u> These indicators track Leader Energy's commitment to human rights, including employee training, due diligence efforts, and recorded grievances. <u>Calculation Methodology</u> Employees Trained on Human Rights: Percentage of employees who have completed human rights training relative to the total workforce. Human Rights Due Diligence on Own Operations: Number of internal assessments conducted.



Indicators	Data Assumptions
	 Human Rights Due Diligence on Supplier: Number of assessments conducted on critical suppliers. Number of Grievances Recorded: Total recorded human rights-related grievances from employees, suppliers, or other stakeholders. <u>Assumptions</u> Derived from training records, due diligence assessments, and grievance mechanism reports. Covers all employees under operational control and key critical suppliers assessed for human rights compliance.

STRONG BUSINESS GOVERNANCE

Indicators	Data Assumptions
Anti-Bribery and Anti- Corruption	Definition
	These indicators track confirmed incidents of bribery and
	corruption and the financial impact of legal proceedings.
	Calculation Methodology
	• Total Confirmed Incidents: The number of verified cases
	of bribery or corruption involving employees, suppliers,
	or other stakeholders.
	Monetary Losses from Legal Proceedings: The total
	financial impact of fines, settlements, or other penalties
	resulting from bribery and corruption-related legal
	actions.
	Assumptions
	• Derived from internal investigations, legal proceedings,
	and compliance reports.
Whistleblowing	Definition
	These indicators track reported whistleblowing cases and
	their outcomes to assess ethical compliance and corporate
	integrity.
	Calculation Methodology
	Total Cases Received: The total number of
	whistleblowing cases reported through official
	channels.
	Ongoing Investigations: The number of cases currently
	under investigation at the end of the reporting period.



Indicators	Data Assumptions
	 Closed Without Further Action: The number of cases reviewed and closed due to insufficient evidence or lack of policy breaches. Confirmed Breaches: The number of cases where investigations confirmed a policy violation or misconduct. <u>Assumptions</u> Derived from internal compliance reports, whistleblowing mechanisms, and case resolution records.
Cybersecurity and Personal Data Protection	 Definition These indicators track cybersecurity incidents, regulatory compliance, and employee training, along with breaches of customer privacy and data protection. Calculation Methodology Major Cybersecurity Breaches: Total number of cybersecurity breaches that have a major impact on Leader Energy's assets, data, environment, functionality, personnel, or reputation. Incidents of Non-Compliance: Number of recorded incidents where physical or cybersecurity regulations and standards were not met. Employees Trained on Cybersecurity: Percentage of employees who have completed cybersecurity training relative to the total workforce. Breaches of Customer Privacy: Total number of confirmed incidents where customer personal data was compromised. Assumptions Covers cybersecurity incidents and compliance breaches affecting Leader Energy's internal operations and customer data.